

E-Dumper: Battery cell characterization and risk assessment

The E-Dumper Project supports the electrification of mobility. The project is supported financially by the SFOE through its pilot and demonstration programme.

The cells have been passed by UN 38.3 tests (test items: altitude, thermal, vibration, shock, external circuit, impact, forced discharge).

Empa is responsible for following tasks:

- Tests and development of battery cells and module configuration: CT images, short-circuit behaviour
- Safety and risk analysis of cells and battery management system

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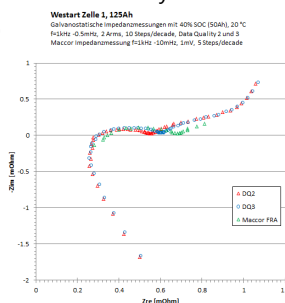
Data of battery system

- 700 kWh Lithium Ion Battery capacity (one downhill trip result in 40 kWh energy; of which 10 kWh is the amount of stored excess energy)
- 1440 nickel manganese cobalt oxide (NMC) cells; brand Shenzen Westart, System 4 x 180s2p
- Currents up to 3000 A (max. decline of 12%)
- IP67 protected battery system



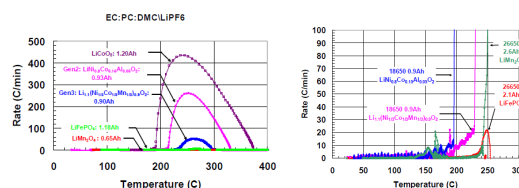
Cell specifications

- X-ray computer tomography shows the battery with 125 Ah capacity consisting of 5 pouch cells of 25 Ah each with nominal voltage of 3.7 V.
- Operation Temperature Range: 0°C up to 45 °C Charging / -20°C up to 55°C Discharging
- Stainless Steel Shell
- Internal Resistance: $\leq 0.6m\Omega$



Safety of NMC batteries

NMC ($LiNi_{1/3}Mn_{1/3}Co_{1/3}O_2$, used in E-mobility) are safer than LCO ($LiCoO_2$, used in mobile devices) or NCA ($LiNi_{0.8}Co_{0.15}Al_{0.05}O_2$; used for electric powertrain)

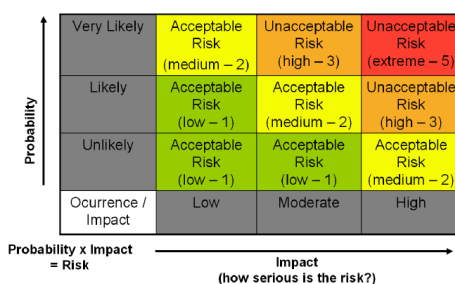


Safety of Cathode materials depends on two major factors: maximal self-heating (left plot) and onset temperature of a thermal runaway (right plot). The blue circle (NMC; Gen3) shows a smaller maximal self-heating rate than NCA or LCO. In the right plot, NMC shows a higher onset temperature than NCA.

- Because of its high safety standard and energy-density NMC cells are widely used in E-Mobility applications.
- Electric Safety Devices: Battery Management System protects against over- or under-voltage conditions as well as excessive current or temperature.

Procedure of a risk assessment

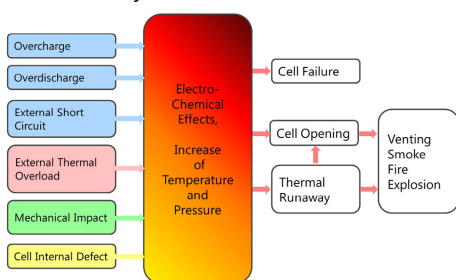
In a risk assessment first of all the system boundary has to be defined. Thereafter the risks to material goods and persons have to be identified and estimated (risk analysis). The risk can be displayed in a qualitative risk matrix:



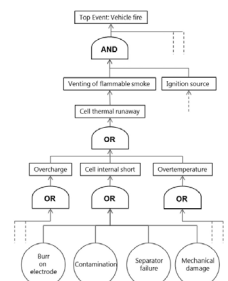
The risks will be evaluated. If needed the system is adapted and the risk assessment is done again until the risk is acceptable. A risk assessment is a continuous process.

FTA approach (top-down)

Basic battery cell failure mechanisms and effects:

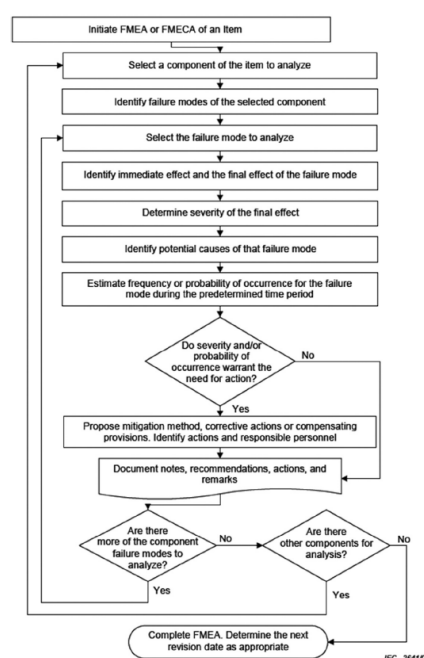


Partial Fault Tree Analysis (FTA):



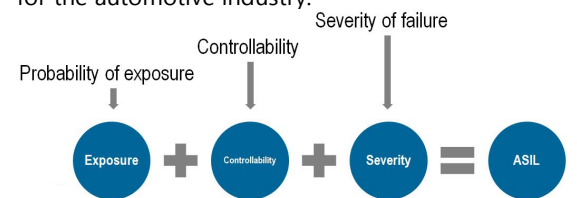
FMEA approach (bottom-up)

Failure Mode Effect Analysis (FMEA):



Risk classification scheme ASIL

Hazards have been classified using the automotive safety integrity level (ASIL) defined by the ISO 26262 standard for the automotive industry.



Different operating states have been evaluated.

no.	Operating state	no.	source of danger	threat
B1	Driving flatland or uphill	G51	BMS x Vent/Gas	Contamination BMS Vehicle
B2	Driving downhill	G52	BMS x Vent/Gas	Contamination Environment (other vehicles)
B3	Vehicle is being loaded	G53	BMS x Vent/Gas	Contamination Environment (buildings)
B4	Vehicle is being unloaded	G54	BMS x deflagration	Pressure to Vehicle
B5	Vehicle is feeding energy into grid	G55	BMS x deflagration	Pressure to Environment (other vehicles)
B6	Vehicle is being charged from grid	G56	BMS x deflagration	Pressure to Environment (buildings)
B7	Vehicle is parked	G57	BMS x fire	Contamination Vehicle
B8	Vehicle is maintained	G58	BMS x fire	Contamination Environment (other vehicles)
B9	Vehicle is decommissioned	G59	BMS x fire	Contamination Environment (buildings)
B10	Vehicle crash while driving	G60	BMS x fire	Fire Vehicle
		G61	BMS x fire	Fire to Environment (other vehicles)
		G62	BMS x fire	Fire to Environment (buildings)

Hazard to physical property:

no.	ASIL	proposed failure rate: $\lambda_F < 10^{-6}/h$
B1	ASIL A	proposed failure rate: $\lambda_F < 10^{-6}/h$
B2	ASIL B	proposed failure rate: $\lambda_F < 10^{-7}/h$
B3	ASIL C	required failure rate: $\lambda_F < 10^{-7}/h$
B4	ASIL D	required failure rate: $\lambda_F < 10^{-8}/h$

References

- [1] Picture: Xray CT through battery WS-NCM125AH, Roman Furrer
- [2] Graph: EIS Analysis of Battery, Marcel Held
- [3] Plots: D. Doughty, E. P. Roth, "A general discussion of Li ion battery safety," Electrochemical Society Interface, vol. 21, no. 2, pp. 37-44, 2012.
- [4] Figure: https://www.researchgate.net/figure/275155519_fig3_Figure-4-Qualitative-Risk-Matrix-Probability-x-Impact
- [5] Scheme: <http://www.specialistsafety.co.uk/services/risk-assessment-method-statements/>
- [6] Scheme Cell failures and Partial fault tree: Marcel Held
- [7] IEC 60812, Analysis Techniques for System Reliability - Procedure for Failure Mode and Effects Analysis (FMEA), 2006.

Partners

